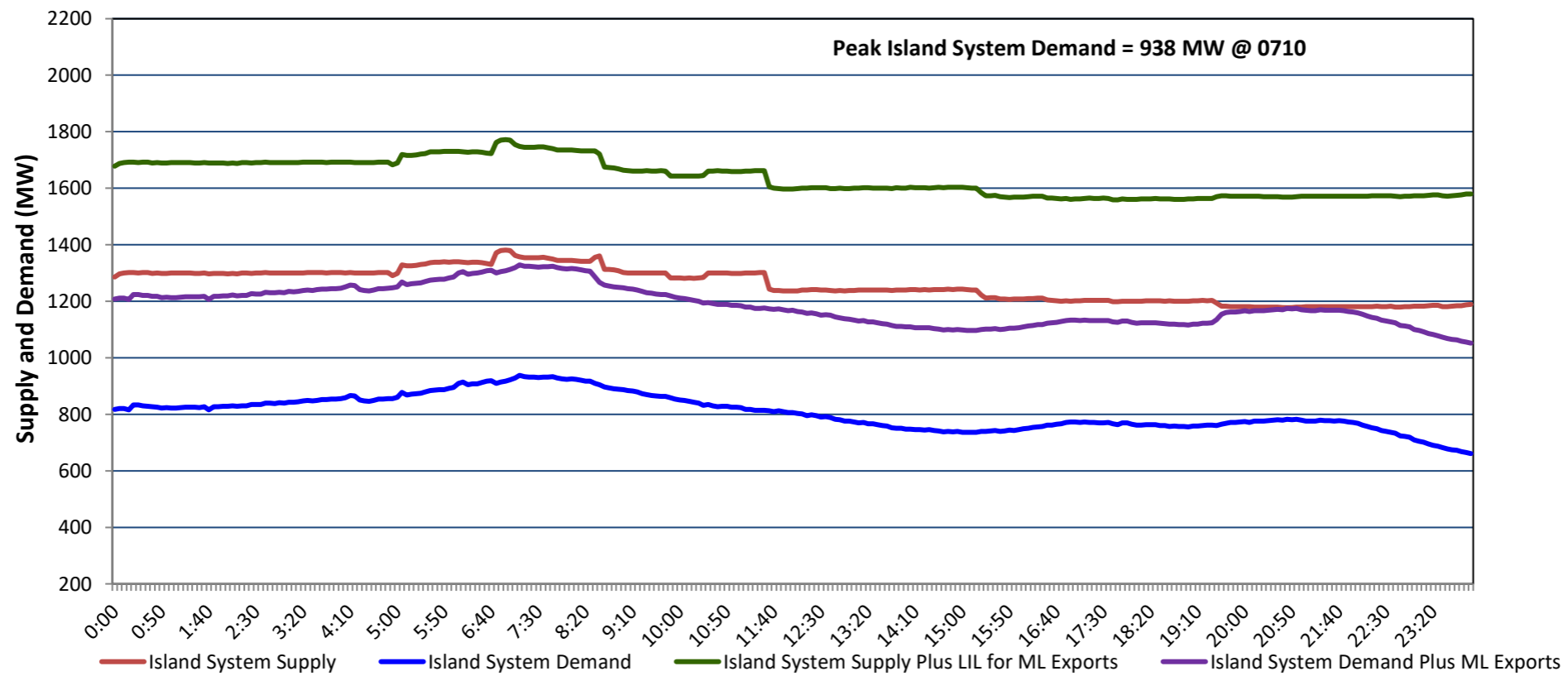


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, June 04, 2026**

**Section 1  
Island Interconnected System - Supply, Demand & Exports  
Actual 24 Hour System Performance For Wednesday, June 03, 2026**



**Island Supply Notes For June 03, 2026**

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
- E As of 1052 hours, May 06, 2026, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- F As of 1052 hours, May 06, 2026, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- G As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
- H As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
- I As of 1241 hours, May 27, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).

**Section 2  
Island Interconnected System - Supply, Demand & Outlook**

Thu, Jun 04, 2026	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	<b>1,344 MW</b>	Thursday, June 4, 2026	<b>885</b>	<b>835</b>
NLH Island Generation: <sup>3,7</sup>	940 MW	Friday, June 5, 2026	920	870
NLH Island Power Purchases: <sup>5</sup>	90 MW	Saturday, June 6, 2026	855	805
NP and CBPP Owned Generation:	215 MW	Sunday, June 7, 2026	905	855
LIL/ML Net Imports to Island: <sup>9</sup>	99 MW	Monday, June 8, 2026	965	915
		Tuesday, June 9, 2026	840	790
7-Day Island Peak Demand Forecast:	<b>965 MW</b>	Wednesday, June 10, 2026	780	730

**Island Supply Notes For June 04, 2026**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Jun 03, 2026	Island Peak Demand <sup>10</sup>	7:10	938 MW
	Exports at Peak		391 MW
	LIL Net Imports to Island		2,262 MWh
Thu, Jun 04, 2026	Forecast Island Peak Demand		885 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).